Georgia Power

Bin 10230,
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

August 16, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Semi-Annual Report on Georgia Power's Grid Investment Program as Required by Final Order in the 2022 Base Rate Case, Docket No. 44280 For Period January 2023 through June 2023

Dear Ms. Tanner:

Enclosed for filing in the above-referenced proceeding is Georgia Power Company's ("Georgia Power" or "Company") semi-annual report on its Grid Investment Program ("Report"), reflecting data for period January 2023 through June 2023. This Report includes the actual and budgeted capital spending by projects for the period as well as the total amount approved in the 2022 Base Rate Case by the Georgia Public Service Commission ("Commission") and the actual capital spending to-date during the current three-year Alternate Rate Plan period, 2023 through 2025.

The Commission required single hard copy will be provided at a later date once the Alternative Electronic Filing Procedure policy has been discontinued.

If you have any questions, please call Cheryl Johnson at 404-506-6837.

Sincerely,

/s/ Kelley M. Balkcom

Kelley M. Balkcom
Director of Regulatory Affairs
Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY
DOCKET NO. 44280

BASIS FOR THE ASSERTION THAT THE INFORMATION SUBMITTED IS A TRADE SECRET

As part of Georgia Power Company's 2022 Rate Case filed in Docket No. 44280, Georgia Power Company (the "Company") submits to the Georgia Public Service Commission (the "Commission") the Company's semi-annual report on the Grid Investment Program ("Report"). In the Report, the Company has provided actual and future expenditures related to the Grid Investment Plan by project (the "Information"). All such Information constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Specifically, the Information could give competitors and vendors an unfair advantage by showing individual components of the Company's costs, plans, strategies, and project configurations related to the Grid Investment Plan. With this Information, competitors and vendors could tailor proposals to set a price floor for products and services to the detriment of the Company and customers. Lastly, the Company's competitors are generally not required to file this information, and to require the Company to do so would put it at an economic disadvantage.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Georgia Power Company's
Grid Investment Program Semi-Annual Report
Through June 2023

This update is provided in accordance with the Georgia Public Service Commission's ("Commission") Final Order in the 2022 Base Rate Case proceeding in Docket No. 44280. The Final Order requires Georgia Power Company ("Georgia Power" or the "Company") to file semi-annual reports on the Company's Grid Investment Program ("GIP") starting with the period January 1, 2023 through June 30, 2023. In addition, the Commission's Final Order reduced the requested capital expenditures for GIP by 40%, not to exceed REDACTED for the three-year period beginning on January 1, 2023 and ending December 31, 2025. This report will serve as the Company's first semi-annual update to Staff on the GIP capital spending.

Capital Spending Through June 2023

As a result of the settlement, the Company updated the portfolio of both Distribution and Transmission projects to a set of projects with estimated expenditures totaling less than the REDACTED target in the 2023–2025-time frame (details on updated budgets by program below).

Distribution

	Actual Spend YTD	Annual Budget
2023	REDACTED	REDACTED
2024		REDACTED
2025		REDACTED
Total	REDACTED	REDACTED

Transmission

	Actual Spend YTD	Annual Budget
2023	REDACTED	REDACTED
2024		REDACTED
2025		REDACTED
Total	REDACTED	REDACTED

Please see Attachment PSC Grid Reporting Template for detailed project level information for current year spending.

Attachment PSC Grid Reporting Template

PUBLIC DISCLOSURE

Georgia Power Company

Grid Investment Program - Capital Expenditures

(Amounts in Millions)

Category	2023 budget	2024 budget	2025 budget	3 Year Budget Total	3 Year Rate Case Request Total	3 Year Budget Reduction
Distribution	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Transmission	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
Total	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**	**REDACTED**

The Final Order requires Georgia Power Company ("Georgia Power" or the "Company") to reduce the requested capital expenditures by 40%, not to exceed REDACTED for the three-year period beginning on January 1, 2023 and ending December 31, 2025.

PUBLIC DISCLOSURE

Georgia Power Company
Grid Investment Program - Distribution Capital Expenditures
2023-2025 Active and Completed Projects
(Amounts in Thousands)

Feeder number	Project description	Start Year	Original Estimated Completion Year	Actual Completion Year*	Present Year Budget	Reporting Period Actuals	Total 2023-2025 Budget	Total 2023-2025 Actuals
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
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PUBLIC DISCLOSURE

Georgia Power Company

Grid Investment Program - Distribution Capital Expenditures

2023-2025 Active and Completed Projects

(Amounts in Thousands)

Feeder number	Project description	Start Year	Original Estimated Completion Year	Actual Completion Year*	Present Year Budget	Reporting Period Actuals	Total 2023-2025 Budget	Total 2023-2025 Actuals
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PUBLIC DISCLOSURE

Georgia Power Company
Grid Investment Program - Distribution Capital Expenditures
2023-2025 Active and Completed Projects
(Amounts in Thousands)

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PUBLIC DISCLOSURE

Georgia Power Company

Grid Investment Program - Distribution Capital Expenditures

2023-2025 Active and Completed Projects

(Amounts in Thousands)

Feeder number	Project description	Start Year	Original Estimated Completion Year	Actual Completion Year*	Present Year Budget	Reporting Period Actuals	Total 2023-2025 Budget	Total 2023-2025 Actuals
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PUBLIC DISCLOSURE

Georgia Power Company

Grid Investment Program - Distribution Capital Expenditures

2023-2025 Active and Completed Projects

(Amounts in Thousands)

Feeder number	Project description	Start Year	Original Estimated Completion Year	Actual Completion Year*	Present Year Budget	Reporting Period Actuals	Total 2023-2025 Budget	Total 2023-2025 Actuals
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
			Reporting Period Totals		REDACTED	REDACTED	REDACTED	REDACTED

* The year construction is complete and the asset is placed in service. Trailing charges may occur past initial completion to finalize billing and field close the project.

PUBLIC DISCLOSURE

Georgia Power Company

Grid Investment Program - Transmission Substation Capital Expenditures

2023-2025 Active and Completed Projects

(Amounts in Thousands)

Substation ID	Project description	Start Year	Original Estimated Completion Year	Actual Completion Year*	Present Year Budget	Reporting Period Actuals	Total 2023-2025 Budget	Total 2023-2025 Actuals
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
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PUBLIC DISCLOSURE

Georgia Power Company

Grid Investment Program - Transmission Substation Capital Expenditures

2023-2025 Active and Completed Projects

(Amounts in Thousands)

Substation ID	Project description	Start Year	Original Estimated Completion Year	Actual Completion Year*	Present Year Budget	Reporting Period Actuals	Total 2023-2025 Budget	Total 2023-2025 Actuals
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
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REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
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REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
			Reporting Period Totals		REDACTED	REDACTED	REDACTED	REDACTED

* The year construction is complete and the asset is placed in service. Trailing charges may occur past initial completion to finalize billing and field close the project.

PUBLIC DISCLOSURE

Georgia Power Company
Grid Investment Program - Transmission Line Capital Expenditures
2023-2025 Active and Completed Projects
(Amounts in Thousands)

Line ID	Project description	Start Year	Original Estimated Completion Year	Actual Completion Year*	Present Year Budget	Reporting Period Actuals	Total 2023-2025 Budget	Total 2023-2025 Actuals
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
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REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED
			Reporting Period Totals		REDACTED	REDACTED	REDACTED	REDACTED

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